

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Louise Hicks

3. ADDRESS OF OPERATOR

432 West 3rd Cortez CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 65' from the north line

1745' from the east line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 1/2 miles northeast

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

75 feet

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1000 feet

16. NO. OF ACRES IN LEASE

651.22

19. PROPOSED DEPTH

200' plus

17. NO. OF ACRES ASSIGNED
TO THIS WELL

21

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4283' Ungraded Ground

22. APPROX. DATE WORK WILL START*

11-15-83

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Surface 9"	7 5/8"	20pd.	30'	7 sacks neat
6 3/4"	5 1/2"	17pd.	200'	18 sacks neat

Drill 9 hole with spud mud to set 7 5/8" surface casing. Drill 6 3/4 hole with air to TD. If productive, run 4 1/2" casing to TD.

Estimated Depth-Goodridge 200' plus

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Louise Hicks

TITLE

lease hold

DATE

11-14-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

DISTRICT MANAGER

TITLE

DISTRICT MANAGER

DATE

11-8-87

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

SUBJECT TO RIGHT OF WAY
APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4A,
DATED 1/1/80

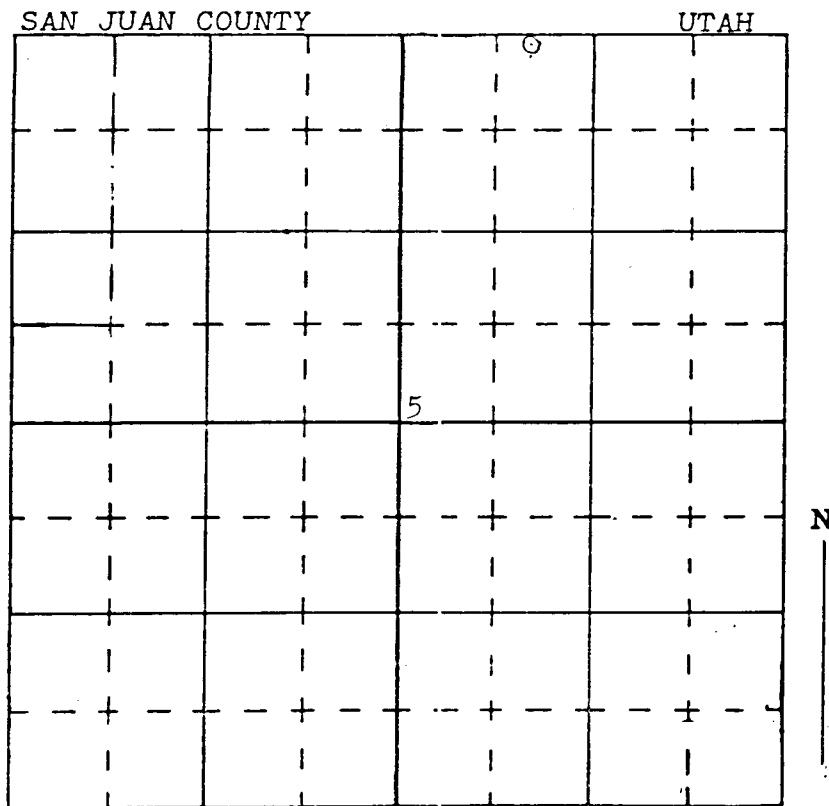
COMPANY LOUISE HICKS dba: MARLEN ENERGY

LEASE FEDERAL WELL NO. 5

SEC. 5 T. 42 S. R. 19 E., S.L.M.

LOCATION 65 FEET FROM THE NORTH LINE and
1745 FEET FROM THE EAST LINE

ELEVATION 4283 UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED 24 OCTOBER, 1983

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Louise Hicks Well No. 1 thru 5
Location Sec 5 T42S - R19E Lease No. U-23761

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

4. The spud date will be reported orally to the respective District Manager's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Manager's office on a frequency and form or method as may be acceptable to the District Manager.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Manager. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Manager.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify at least (24) (48) hours prior to commencing field operations to allow this office to have personnel present for consultation during the construction of roads and locations.

Your contact with the District Office is: Lynn Jackson

Office Phone: 801-259-6111 Home Phone: _____

City: Moab State: Utah

Resource Area Manager's Address and contacts are:

Address: _____

Your contact is: Brian Wood

Office Phone: 801-587-2201 Home Phone: _____

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
 - d. Date was placed in a producing status.
 - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.

g. If appropriate, the unit agreement name, number and participating area name.

h. If appropriate, the communitization agreement number.

13.

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

Louise Hicks
Well No. #1-5
Sec. 5, 42S, 19E
San Jaun County, Utah
Lease # U-23761

Supplemental Stipulations

Construction:

1. The operator or his contractor will contact the San Jaun Resource Area Office in Monticello, Utah, (801) 587-2201, 48 hours before beginning any work on public land. BLM will be present during all construction.
2. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations before any work.
3. The San Juan County Road Department (801-587-2231, ext. 43) will be contacted before county roads are used.
4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 637-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
5. All employees working in the area will be informed by the operator that they are subject to prosecution for disturbing archaeological or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Improvement to existing access will be necessary and will be limited to a total disturbed width of 16 feet. There will be no new road Construction. The road will be built to Class 3 Standards.
7. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
8. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on the uphill side. Topsoil along the access will be reserved in place.
9. A trash barrel will be used.
10. The reserve pit will not be lined with commercial bentonite sufficient to prevent seepage. At least half of the capacity will be in cut.
11. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

Reclamation:

1. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be hauled to the Mexican Hat dump.
2. The operator or his contractor will contact the BLM office in Monticello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12 inches deep with the contour.
6. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5 + %	Every 50 feet

7. Seed will be broadcast between Oct. 1 and Feb. 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

2lbs/acre Indian ricegrass (Oryzopsis hymenoides)
1lb/acre Curleygrass (Hilaria jamesii)
2lbs/acre Shadscale (Atriplex confertifolia)
1 lb/acre Wild Sunflower (Helianthus annuus)

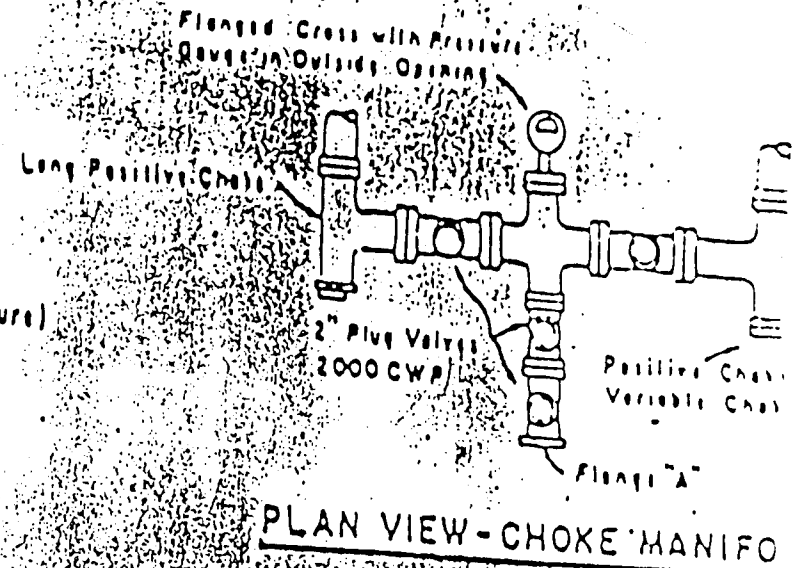
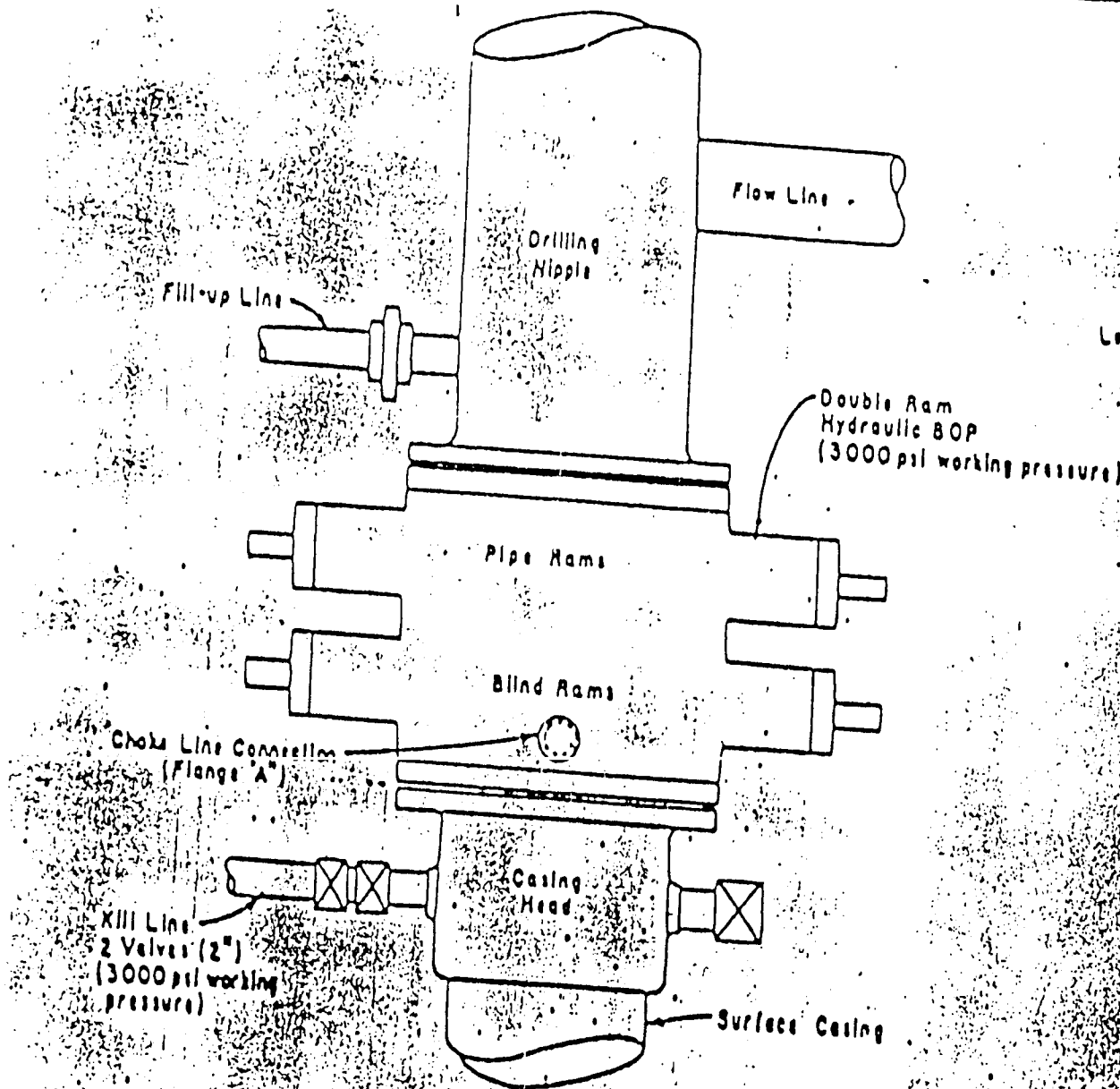
The access will be blocked to prevent vehicular access.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted a neutral color to be approved by the BLM.

10 point Check List

1. Halicaito
2. Goodridge 200' plus-Menden Hall 350'
3. Water at 80' Oil at 200' plus
4. Plan to set 7 5/8" APIJ-55 and 5 1/2" APIJ-55 - 7 5/8" weighs 20# per foot & 5 1/2", 17# per foot - new.
5. Attached is Schematic Diagram. Will pressure test 7 5/8' casing with a mud pump to 500 PSI and on the 5 1/2" casing will circulate cement to surface - plan 1 test.
6. Drill with air.
7. Standard 1500' Drilling Rig
8. If we have a good oil show we will log & test the well.
9. No abnormal pressures anticipated.
10. November 15, 1983, 2 months.



Oct. 30, 1983

DEVELOPMENT PLAN FOR SURFACE USE:

Louise Hicks
Williams-Hicks
Sec 5, 42S, 19E
San Jaun County, Utah
Lease # U-23761

1. Existing roads - See Exhibit no. 1 Topography Map
2. Planned Access Roads - Roads already in existence.
3. Location of Existing Wells: - Nearest Well approximately 2000 Ft. away.
4. Location of Production - This is a proposed oil well test. A small gas jack will be installed and flow line will be laid after completion - tanks to be placed on lease after consultation with B.L.M. and U.S.G.S.
5. Location and Type of Water Supply - This is to be an air foam drilled hole. Fresh water for surface hole and cement will be hauled from the town of Mexican Hat.
6. Source of Construction Materials - None Required.
7. Handling of Waste Materials:
 - (a) Liquid waste to be retained in earthen pit.
 - (b) Burnable waste, if any, to be placed in earthen pit and burned at appropriate times.
 - (c) Non-burnable waste to be placed near burn pit and hauled off on completion.
 - (d) Latrine facilities to be furnished by contractor and waste hole filled upon completion.
8. Ancillary Facilities - None required.
9. Well Layout - See Exhibit No.
10. Plans for restoration of surface - upon completion of drilling, fill and grade down to conform as nearly as possible to topography as per BLM specification.
11. Other information - Surface area of proposed location is rocky with very little vegetation. Little dirt work is necessary.
12. Louise Hicks, 432 west 3rd, Cortez CO 81321. Telephone 303-565-4220.

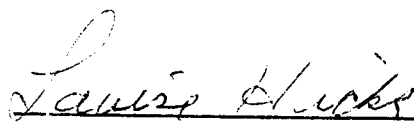
October 30, 1983

Page Two

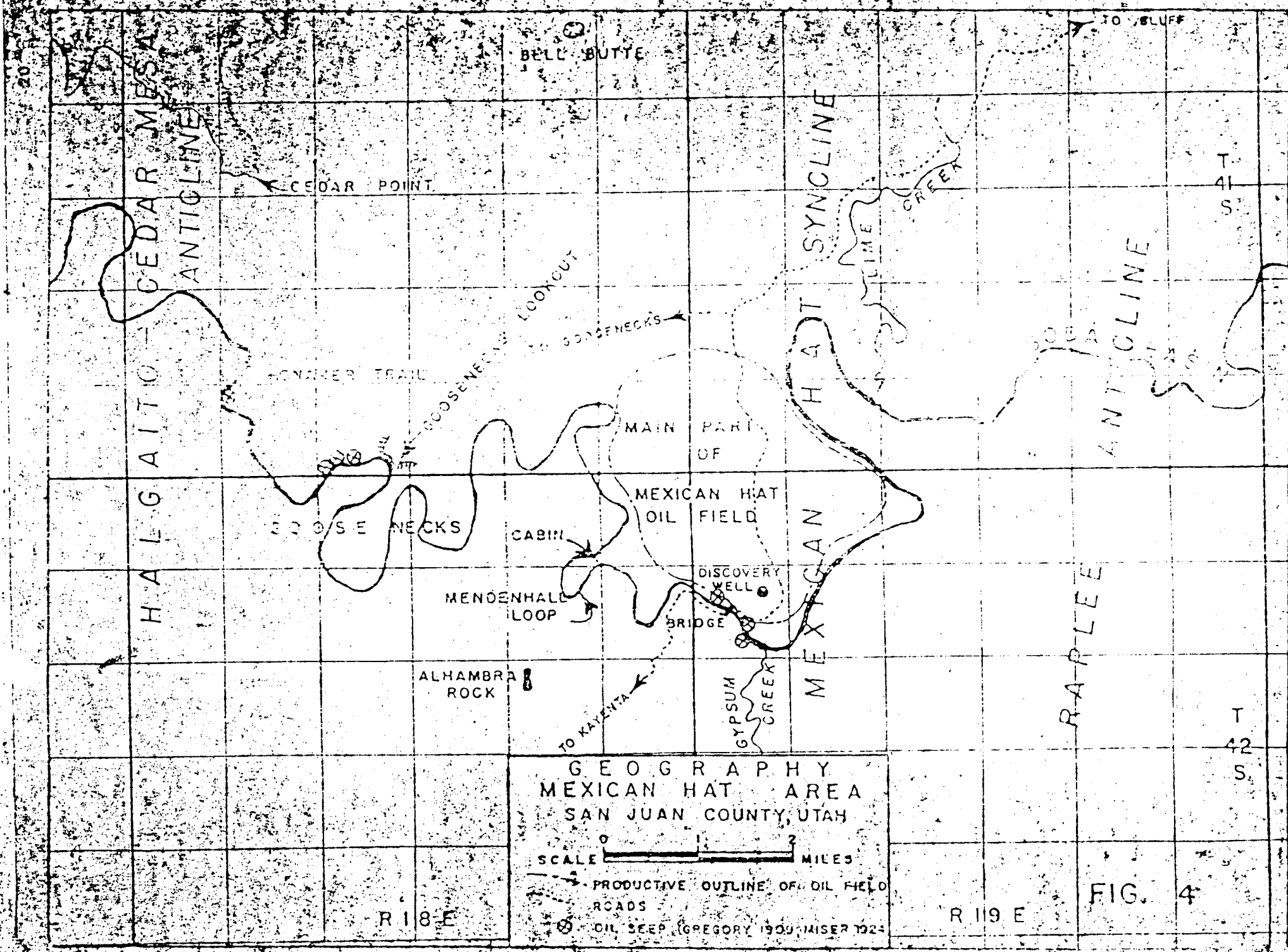
Development Plan for surface use

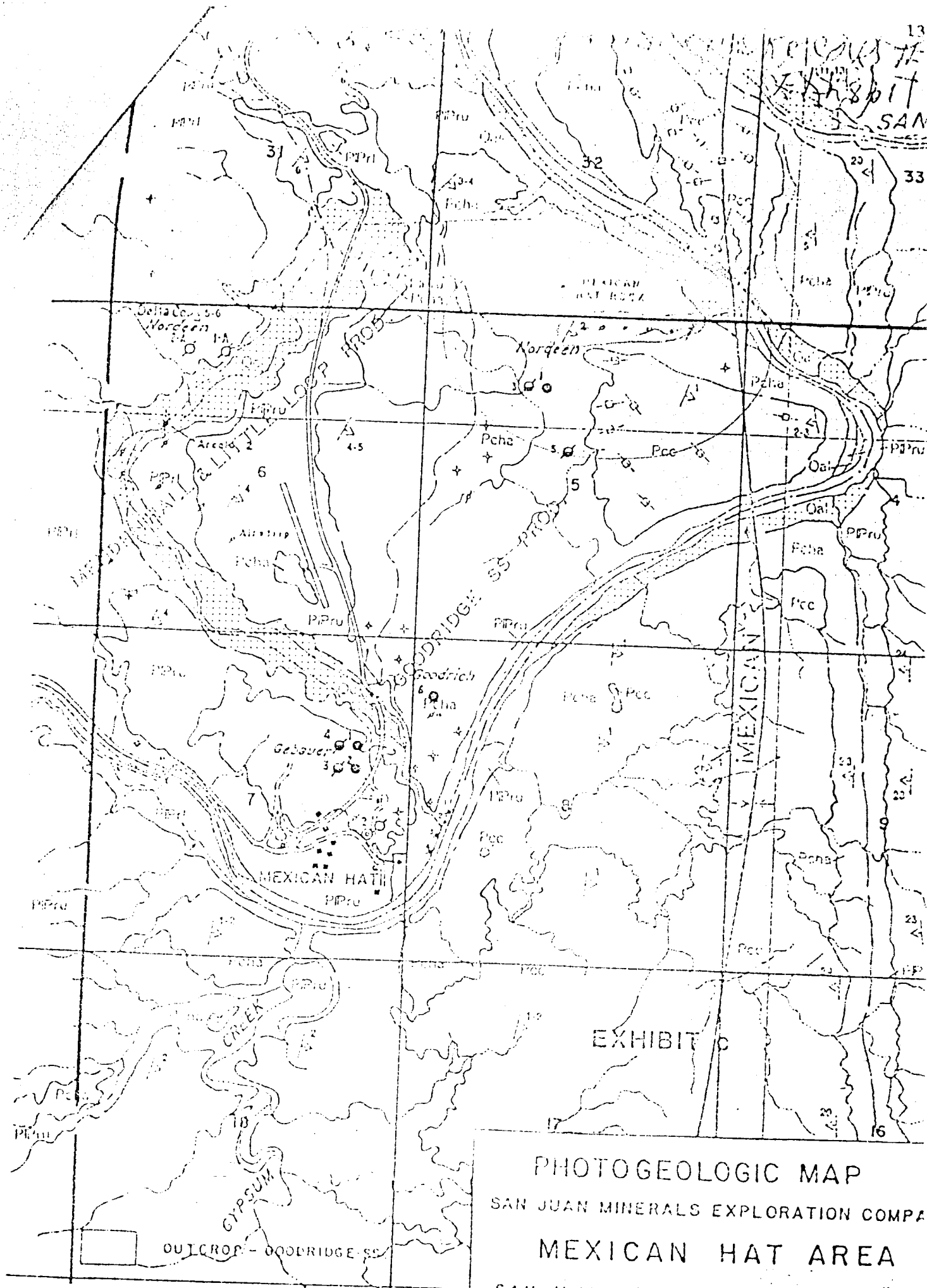
13. Certification:

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by a competent contractor. Dirt work and other contract work will be in conformity with this plan and the terms and conditions under which it is approved.



Louise Hicks





Present

access - Road
No Road work Necessary

Drill Rig

Pit

Drill
Bore

Pipe
trailer

Well site layout
Pebbles #5 lot 5-sec 5
423761

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DEEPEN ☐

PLUG BACK ☐

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WELL ☒

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ZONE ☐

MULTIPLE
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TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1000 feet

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Rotary

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24.

SIGNED

Louise Hicks

TITLE

Lease holder

DATE

11-4-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

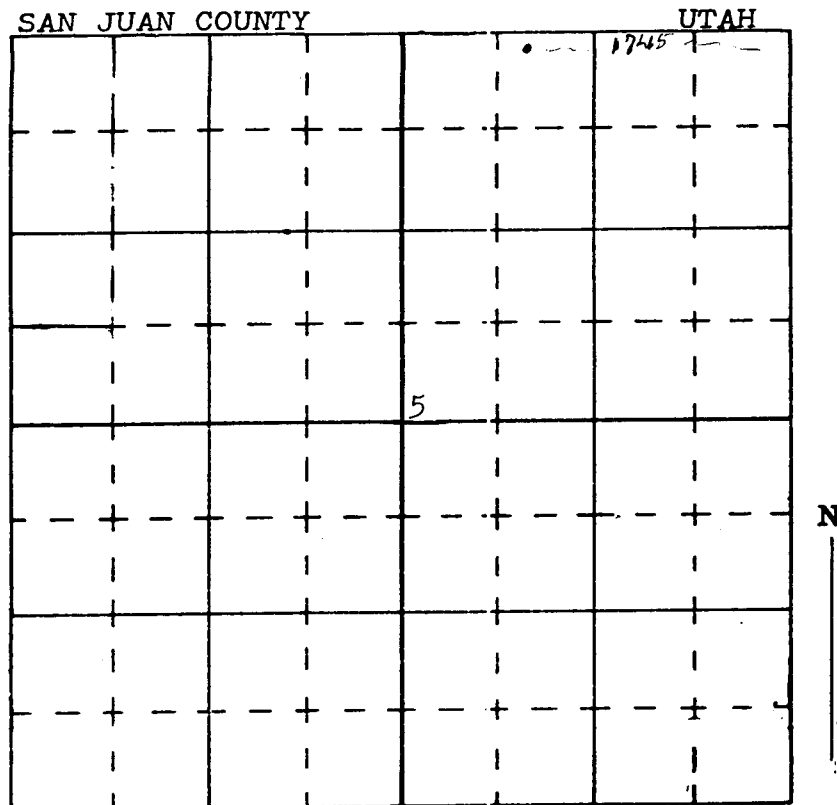
COMPANY LOUISE HICKS ~~San Juan Engineering Company~~

LEASE FEDERAL WELL NO. 5

SEC. 5, T 42 S., R. 19 E., S.L.M.

LOCATION 65 FEET FROM THE NORTH LINE and
1745 FEET FROM THE EAST LINE

ELEVATION 4283 UNGRADED GROUND



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VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor,
James P. Leese
Utah Reg. #1472

SURVEYED 24 OCTOBER, 1983

Pebbles NO. 5

APPLICATION FOR PERMIT TO DRILL (APD)

Louise Hicks
Williams-Hicks
Sec. 5, 42S, 19E
San Jaun County, Utah
Lease # U-23761



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
136 E. SOUTH TEMPLE
SALT LAKE CITY, UTAH 84111

IN REPLY REFER TO

3104
U-23761
(U-942)

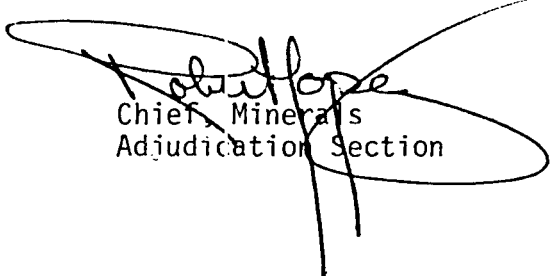
OCT 17 1983

DECISION

Louise Hicks	:	Oil and Gas Bond
432 W. Third St.	:	\$10,000
Cortez, Colorado 81321	:	

Bond Accepted

A \$10,000 Bond No. AR-71378-05 covering oil and gas lease U-23761, executed October 11, 1983, by Louise Hicks as principal and American Employers Insurance Company as surety, was filed in this office October 13, 1983. The bond has been examined, found to be satisfactory and is accepted as of the date of filing.


Chief, Minerals
Adjudication Section

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

FORM APPROVED
OMB NO. 1004-0034
Expires: February 28, 1982

Lease Serial No.

U-23761

Lease effective date

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

Louise Hicks

Address (include zip code)

432 West 3rd St. Cortez, Colo. 81321

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

Assignment approved as to lands described below

T. 41 S., R. 18 E., S. L. M.

Section 12: Lots 1-5, Tract B

T. 41 S., R. 19 E., S. L. M.

Section 22: E/2 SE/4

Section 23: W/2 SW/4

Section 26: Lot 4, Tract B

Section 27: Lots 1, 2 and 3, Tract B

Section 34: Lots 1, 2 and 3, Tract B

T. 42 S., R. 19 E., S. L. M.

Section 5: Lot 5, Tract B and C

Section 4: Tract B

Comprising of 651.22 acres, more or less

SAME LAND AS ITEM 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

4. Specify interest or percent of record title interest being retained by assignor, if any

None

5. Specify overriding royalty being reserved by assignor

5%

6. Specify overriding royalty previously reserved or conveyed, if any

None

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 1st day of July, 1983.

(Assignor's Signature)

(Assignor's Address)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective

SEP 1 1983

By

(Authorized Officer)

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of ,ority
2. Assignee is a citizen of the United States
3. Assignee is ☐ Individual ☐ Municipality ☐ Association ☐ Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed .
4. Assignee's interests, direct and indirect, do not exceed 200 000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee ☐ is ☐ is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106).
6. A filing fee of \$25.00 is attached.

B. ASSIGNEE AGREES That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 5 day of July, 19 8.3

Louise Hicks
(Assignee's Signature)

432 - W - 3 - 84
(Assignee's Address)

Cortez
(City)

Colo
(State)

81321
(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

- | | |
|--|--|
| <ol style="list-style-type: none">1. <i>Use of Form</i> – Use only for assignment of record title interest in oil and gas leases. If more than one assignment is made out of a lease, a separate instrument of transfer is required for each assignment.2. <i>Filing and Number of Copies</i> – File three (3) completed and manually signed copies in the appropriate BLM office. A \$25.00 nonrefundable filing fee <i>must</i> accompany the assignment. File assignment within ninety (90) days <i>after</i> date of final execution.3. <i>Effective Date of Assignment</i> – Assignment, if approved, takes effect on the first day of the month following the date of filing of <i>all</i> required papers. Assignee's qualifications <i>must</i> be in full compliance with the regulations (43 CFR 3102). If bond is necessary, it <i>must</i> be furnished prior to approval of the assignment.4. <i>Statement of Interest of Other Parties</i> – If assignee is <i>not</i> the sole party in interest in the assignment, assignee <i>must</i> | <p>submit, at the time assignment is filed, a signed statement giving the names of any other parties who will have an interest in the lease. Within fifteen (15) days after the filing of the assignment, the assignee and all such other interested parties <i>must</i> submit, together with evidence of their qualifications to hold the lease interest, separate, signed statements giving the nature and extent of the interest of each, the nature of agreement between them, if oral; and a copy of the agreement, if written.</p> <ol style="list-style-type: none">5. <i>Effect of Assignment</i> – Approval of assignment of a definitely described portion of the leased lands creates separate leases of the retained and the assigned portions. It does <i>not</i> change the terms and conditions of the lease or the lease anniversary date for purposes of payment of annual rental.6. A copy of the lease out of which this assignment is made should be obtained from the assignor. |
|--|--|

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE – The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

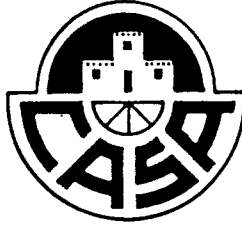
EFFECT OF NOT PROVIDING INFORMATION – If all the information is not provided, the assignment may be rejected.

Bureau of Land Management collects this information pursuant to the law (See 43 CFR 3106–3(c)).

Bureau of Land Management uses the information to create a record of lease assignment and to determine the qualifications of assignees.

A Federal lessee is obligated to report this information under provisions of 43 CFR 3106.

COMPLETE ARCHAEOLOGICAL



SERVICE ASSOCIATES

7 North Park Street

Cortez, Colorado 81321

(303)565-9229

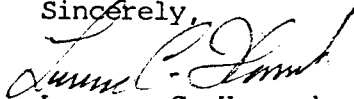
Mr. Charles Cartwright
Area Archaeologist
San Juan Resource Area
Bureau of Land Management
Monticello, Utah 84535

November 3, 1983

Dear Mr. Cartwright,

Attached is a copy of the Cultural Resource Inventory report on 5 proposed oil well locations near Mexican Hat. This survey was done at the request of the leasee, Louise Hicks of Cortez, Colorado. As no prehistoric or historic cultural resources were identified within the area surveyed, Cultural Resource Clearance has been recommended.

Sincerely,


Laurens C. Hammack
CASA

cc: SHPO, Salt Lake City
BLM, State Office
Louise Hicks, Cortez, CO. ✓

Cultural Resource Inventory

of

5 Proposed Well Sites
Near Mexican Hat,
San Juan County, Utah

by

Laurens C. Hammack
Complete Archaeological Service Associates
7 North Park
Cortez, Colorado 81321

Prepared for

Louise Hicks
Cortez, Colorado 81321

Submitted to

Bureau of Land Management
San Juan Resource Area
Monticello, Utah 84535

Federal Antiquities Permit #
82-UT-257

November 1, 1983

Introduction

A Cultural Resource Inventory was performed by CASA on five proposed well locations within the Mexican Hat Oil Field, San Juan County, Utah. This survey was requested by Louise Hicks, Cortez, Colorado.

The field work was undertaken on October 31, 1983 by Laurens C. Hammack of CASA. Bill Skeen of Mexican Hat located the proposed well sites and was present during the field phase of the survey. The Inventory and this report were completed to meet the requirements of applicable historic preservation laws and Executive Order 11593. All work was done under the provisions of Federal Antiquities Permit # 82-UT-257 issued to Complete Archaeological Service Associates. Brian Wood, San Juan Resource Area Office was notified by phone prior to undertaking of this investigation.

Survey Methodology

All of the proposed wells were located within an area of 150 feet by 1000 feet and had been identified by a single survey stake with the well name and location inscribed on it. All were located on an eroded sandstone bench directly below and north of a large red sandstone formation typical of the area. This sandstone bench overlooks the San Juan River which is entrenched to the north and east some 150 -200 feet below. Survey procedure consisted of a series of parallel transects in a north-south direction covering the relatively level bench from the cliffs to the south to the edge of the bench on the north. An existing trail road which will be improved was also surveyed.

Location

The proposed wells are all located within the north half of the NW $\frac{1}{4}$ of the NE $\frac{1}{4}$ of Section 5, T 42 S, R 19 E, San Juan, County, Utah (Figure 1) Exact location plats for each well are provided in Figures 2 through 6. A description of the well locations and environmental setting is also provided.

Survey Results

No Cultural Resources were located within the areas surveyed for the proposed wells and access roads. Only recent use as evidenced by beer bottles and vehicle tracks are present.

Recommendations

Cultural Resource Clearance is recommended for the five wells and access road as described in this report.

Well Descriptions

Well Name: Pebbles No.1-5(Louise Hicks)BLM Lease # U23761

Legal Description: #1-NW $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ Section 5, T 42 S, R 19 E
#2-NW $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ Section 5, T 42 S, R 19 E
#3-NE $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ Section 5, T 42 S, R 19 E
#4-NW $\frac{1}{4}$, NE $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ Section 5, T 42 S, R 19 E
#5-NW $\frac{1}{4}$, NE $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ Section 5, T 42 S, R 19 E
San Juan County, Utah

Measured Locations: #1-100'FNL,2585 FEL
#2- 65'FNL,2345 FEL
#3- 65'FNL,2145 FEL
#4- 65'FNL,1945 FEL
#5- 65'FNL,1745 FEL

Elevations #1-4319 feet
#2-4307 feet
#3-4294 feet
#4-4287 feet
#5-4283 feet

UTM: Zone 12, E 602600/N 4114250 (center of 10 acre parcel)

Map Reference: USGS Mexican Hat, Utah 1963, 15 minute

Area Surveyed: 10 acre parcel encompassing entire bench north of sandstone cliffs. Also existing trail road which leaves gravel road to Nordeen Lease to the north(approximately $\frac{1}{4}$ mile in length)

Description: Proposed wells are situated in area of eroded sandstone rock directly north and below massive red sandstone cliffs. With a slight slope to north this area is sparsely vegetated with small bushes and grasses. Mormon Tea, snakeweed, Four-Wing salt bush, and sand Sage are the major types present. Two rounded knolls covered with large river gravels are immediately east of the survey area. The existing trail road is a set of tracks that have recently been made and dead end at the edge of the bench above the river. Main access is by existing roads which leads to Mexican Hat Campground off U.S. Highway 163.

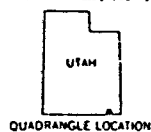
Cultural Resources: No significant cultural resources were observed within the area surveyed for the well locations or access roads.

Recommendations: Cultural Resource Clearance is recommended.

Management Summary

On October 31, 1983, Laurens C. Hammack of Complete Archaeological Service Associates (CASA) conducted a Cultural Resource Inventory of five proposed well sites near Mexican Hat, Utah. This survey was requested by Louise Hicks, Cortez, Colorado.

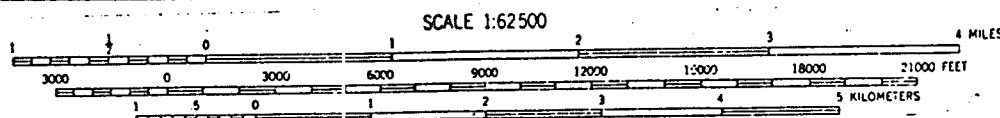
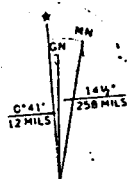
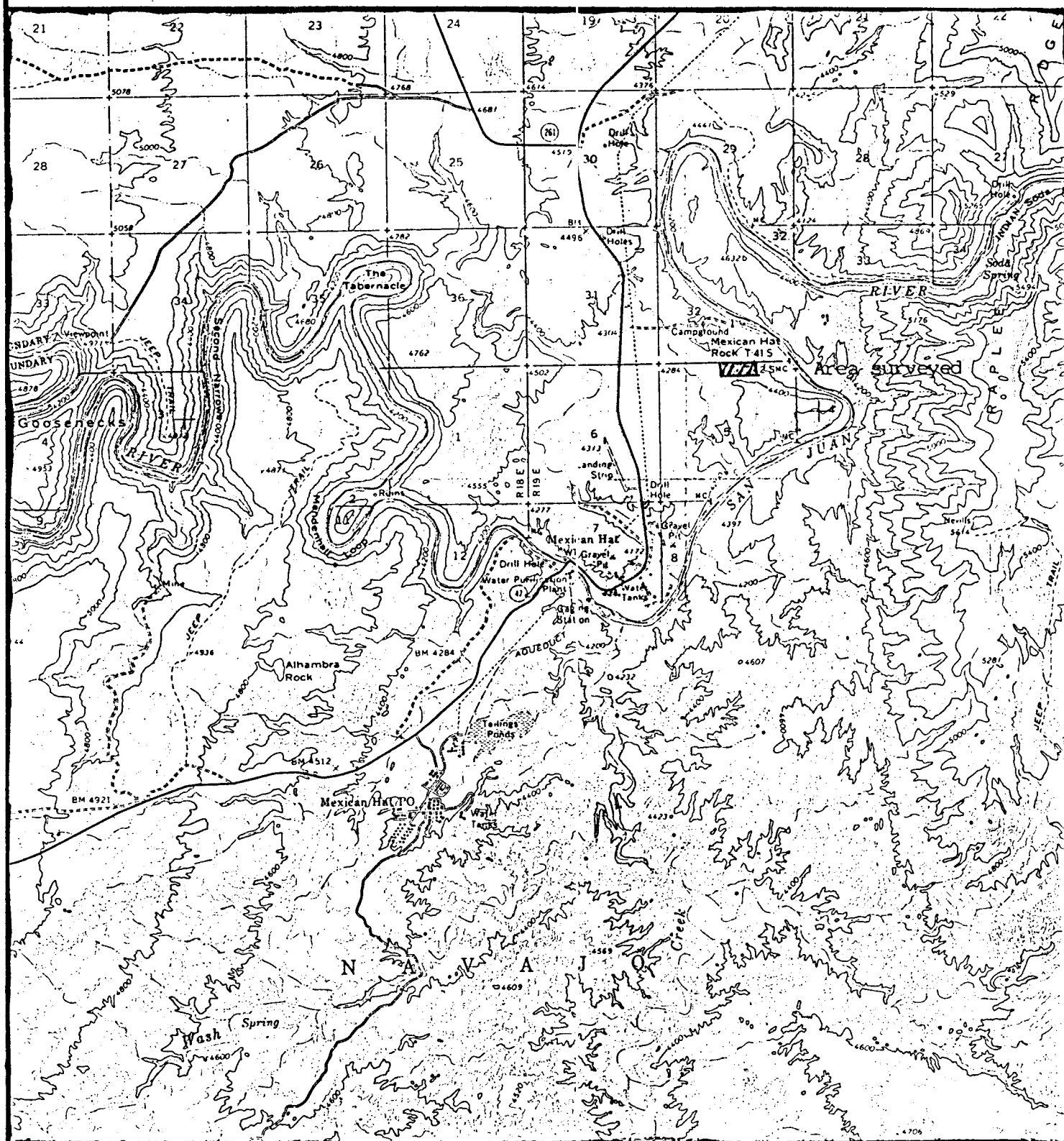
An on foot examination of the well sites, access roads and all proposed areas of disturbance yielded no prehistoric or historic cultural materials. Archaeological clearance for these five proposed wells is recommended.



MEXICAN HAT, UTAH
N3700—W10945/15

1963

AMS 4058 III—SERIES V797



SCALE 1:62500
CONTOUR INTERVAL 40 FEET
CONTOUR INTERVAL ON RIVER SURFACE 20 FEET
DATUM IS MEAN SEA LEVEL

Figure 1. Location Map for Pebbles 1-5 (BLM Lease U 23761)

OPERATOR LOUISE HICKS DATE 11-8-83
WELL NAME WILLIAMS-HICKS REVENUES #5
SEC NWNE 5 T 42 S R 19 E COUNTY SAN JUAN

43-037-30954
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☐ MAP

☐ HL

☐ NID

☐

☐ PI

PROCESSING COMMENTS:

WAITING ON

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-8-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

11/8/83

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ c-3-a

156-3 4-15-80
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER 156-3

☐ UNIT _____

☐ c-3-b

☐ c-3-c

BAI
DYLE
OIL EVER
OF RIVH
VOLLOARD BY THE GOVT

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

November 8, 1983

Louise Hicks
432 West 3rd
Cortez, Colorado 81321

RE: Well No. Williams-Hicks Pebbles #5
NWNE Sec. 5, T. 42S, R. 19E
65' FHL, 1745 FEL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:


RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30954..

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 1, 1985

Louise Hicks
P.O. Box 996
Jerome, Arizona 86331

Gentlemen:

Re: Well No. Williams-Hicks Pebbles #5 .. Sec. 5, T. 42S., R. 19E.,
San Juan County, Utah - API NO. 43-037-30954

According to the "Well Completion Report" submitted April 18, 1985 for the above referenced well this well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than May 15, 1985.

Also, please be advised that Sec. 38, Geologic Markers, on the back side of the "Well Completion or Recompletion Report and Log" for the above referenced well was not filled in when this report was submitted.

We are sure this was an oversight on your part and we request that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

Thank you for your prompt attention to these matters.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0143S



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 27, 1985

Ms. Louise Hicks
432 West Third
Cortez, Colorado 81321

Dear Ms. Hicks:

Re: Well No. Williams-Hicks Pebbles #5 - NWNE Sec. 5, T. 42S., R. 19E
San Juan County, Utah - API 43-037-30954

The above listed well in your district was given federal approval to drill November 8, 1983. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Louise Hicks

3. ADDRESS OF OPERATOR

P.O. Box 996, Jerome, Az. 86331

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **65' FNL & 1745' FEL**

At top prod. interval reported below

N/A

At total depth

Same

14. PERMIT NO. **43-037-38991** DATE ISSUED **11-8-83**

15. DATE SPUDDED **12-10-83** 16. DATE T.D. REACHED **12-14-83** 17. DATE COMPL. (Ready to prod.) **12-14-83** 19. ELEVATIONS (OF. RKB, RT, GR, ETC.)* **4,283'** 19. ELEV. CASINGHEAD **4,283'**

20. TOTAL DEPTH, MD & TVD **800'** 21. PLUG, BACK T.D., MD & TVD **800'** 22. IF MULTIPLE COMPL., HOW MANY* **N/A** 23. INTERVALS DRILLED BY **All** ROTARY TOOLS **All** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVI)* **N/A** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **None** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	20	30'	9"	7 sx neat	None
5-1/2"	17	200'	6-3/4"	18 sx neat	All
4-1/2"	14	TD	6-1/4"	25 sx neat	All

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) **P&A**

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASINO PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Louise Hicks TITLE O.P. DATE 4-15-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NO TESTING OR CORING PERFORMED NO INFORMATION AVAILABLE ON POROSITY			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Halgalto Shale	Surface	
Goodridge Sandstone	200'	
Mendenhall Limestone	350'	
Ismay	800'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRII
(Other instruction
vers. side)

FE-
re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Louise Hicks

3. ADDRESS OF OPERATOR

P.O. Box 996, Jerome, Az. 86331

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

65' FNL & 1745' FEL

14. PERMIT NO.

43-037-30955

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,283' GR

5. LEASE DESIGNATION AND SERIAL NO.

U-23761

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Williams-Hicks

9. WELL NO.

Pebbles #5

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

5-42-19 SLBM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 12-10-83 and subsequently plugged 12-14-83 due to lack of shows. Location reclaimed and seeded.

30' of 9" surface casing cemented and left in hole. Hole filled from bottom up with 8.4 # mud. Top 20' filled with cement. No dry hole marker installed at request of BLM.

Formation

Halgaito Shale

Goodridge Sandstone

Mendenhall Limestone

Ismay

Top of Zone

Surface

200'

350'

800'

18. I hereby certify that the foregoing is true and correct

SIGNED

Brian Wood

TITLE

Consultant

DATE

5-9-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PERMITS WEST INC.
PROVIDING PERMITS for the ENERGY INDUSTRY
P.O. Box 1105, Monticello, Utah 84535 (801) 587-2087

May 9, 1985

RECEIVED

Pam Keena
Ut. Div. of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Ut. 84180-1203

MAY 14 1985

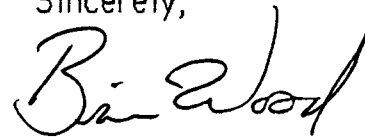
DIVISION OF OIL
GAS & MINING

Dear Pam,

As we discussed today, I am enclosing revised copies of Louise Hicks' Completion Reports, as well as Subsequent Reports of Abandonment.

Please call me if you have any questions.

Sincerely,



Brian Wood